ST. VINCENT ELECTRICITY SERVICES LIMITED FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2004



Index to the Financial Statements

For the Year Ended December 31, 2004

	Pages
Corporate Information	1
Auditors' Report to the Shareholders	2
Balance Sheet	3
Statement of Changes in Equity	4
Statement of Operations	5
Statement of Cash Flows	6
Notes to the Financial Statements	7 - 20



Corporate Information

For the Year Ended December 31, 2004

REGISTERED OFFICE

Kingstown

St. Vincent and the Grenadines

DIRECTORS

Mr. Douglas Cole - Chairman

Mr. Theodore Browne - LLB, LLM

Mr. Maurice Edwards - BSc., CGA, O.B.E.

Mr. Kirk Da Silva - MCMI, AFA

Mr. Bradley Francis - BSc. Eng.

Mr. Simon Glynn

Mr. Leon Snagg

COMPANY SECRETARY

Mrs. Juliette Hinds-Wilson

CHIEF EXECUTIVE OFFICER

Mr. Thornley Myers

SOLICITORS

Hughes & Cummings

BANKERS

The Bank of Nova Scotia FirstCaribbean International Bank (Barbados) Limited National Commercial Bank (SVG) Limited RBTT Bank Caribbean Limited

AUDITORS

Pannell Kerr Forster Chartered Accountants



Pannell Kerr Forster Chartered Accountants



P O Box 35 Arnos Vale St Vincent & the Grenadines Telephone: (784) 456-2300 Facsimile: (784) 456-2184

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AUDITORS' REPORT

To the Shareholders of St. Vincent Electricity Services Limited

We have audited the accompanying balance sheet of St. Vincent Electricity Services Limited as of December 31, 2004, and the related statements of changes in equity, operations and cash flows for the year then ended. These financial statements are the responsibility of the company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with International Standards on Auditing. Those standards require that we plan and perform the audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements present fairly, in all material respects, the financial position of the company as of December 31, 2004, and the results of its operations and cash flows for the year then ended in accordance with International Financial Reporting Standards.

July 28, 2005

Balance Sheet

As of December 31, 2004

(Expressed in Eastern Caribbean Currency)

		2004	2003
	Notes	\$	\$
ASSETS			
Current Assets			
Cash		16,006,742	19,807,363
Debtors and prepayments		21,678,306	18,436,293
Income tax refundable	_	4,103,043	1,716,724
Inventories	5	12,365,273	11,345,654
Total Current Assets		54,153,364	51,306,034
Long-Term Investments	6	200,000	200,000
Property, Plant and Equipment	7	171,357,206	154,576,274
Total Assets		225,710,570	206,082,308
LIABILITIES AND SHAREHOLDERS' EQUITY			_
Current Liabilities			
Bank overdraft		2,380,448	3,065,796
Accounts payable and accrued liabilities		23,348,692	15,370,959
Current portion of long-term debts	8	3,834,495	5,174,779
Dividend payable		500,000	0
Total Current Liabilities		30,063,635	23,611,534
Consumers' Contributions to Line Extensions	9	8,013,643	8,111,463
Long-Term Debts	8	30,044,549	33,527,740
Deferred Grant	10	270,612	287,884
Consumers' Deposits	11	6,768,914	6,391,163
Deferred Tax Liability	12	18,792,958	15,128,930
Total Liabilities		93,954,311	87,058,714
Shareholders' Equity			
Stated capital	13	29,045,910	29,045,910
Revaluation surplus	7	45,189,316	39,327,725
Self insurance fund	14	3,000,000	2,000,000
Retained earnings		54,521,033	48,649,959
Total Shareholders' Equity		131,756,259	119,023,594
Total Liabilities and Shareholders' Equity		225,710,570	206,082,308

The accompanying notes form an integral part of these financial statements.

APPROVED ON BEHALF OF THE BOARD: -

	<u> </u>
Chairman	Director



Statement of Changes in Equity

For the Year Ended December 31, 2004

(Expressed in Eastern Caribbean Currency)

	Stated Capital \$	Self Insurance Fund \$	Revaluation Surplus \$	Retained Earnings \$	Total \$
Balance as of December 31, 2002	29,045,910	1,000,000	39,501,977	45,300,681	114,848,568
Revaluation surplus realized	0	0	(4,718,861)	4,718,861	0
Increase in revaluation surplus	0	0	4,544,609	0	4,544,609
Self insurance fund	0	1,000,000	0	(1,000,000)	0
Interim dividend	0	0	0	(1,400,000)	(1,400,000)
Net earnings for the year	0	0	0	1,030,417	1,030,417
Balance as of December 31, 2003	29,045,910	2,000,000	39,327,725	48,649,959	119,023,594
Revaluation surplus realized	0	0	(5,343,779)	5,343,779	0
Increase in revaluation surplus	0	0	11,205,370	0	11,205,370
Self insurance fund	0	1,000,000	0	(1,000,000)	0
Interim dividend	0	0	0	(500,000)	(500,000)
Net earnings for the year	0	0	0	2,027,295	2,027,295
Balance as of December 31, 2004	29,045,910	3,000,000	45,189,316	54,521,033	131,756,259

The accompanying notes form an integral part of these financial statements.



Statement of Operations

For the Year Ended December 31, 2004

(Expressed in Eastern Caribbean Currency)

		2004	2003
	Notes	\$	\$
Revenues			
Electricity		56,935,771	50,822,088
Fuel surcharge		20,693,324	16,022,960
Other income	-	1,230,567	1,778,661
		78,859,662	68,623,709
Operational Costs			
Diesel generation		18,603,034	15,279,986
Hydro generation		4,876,725	5,281,842
Transmission & distribution		11,170,152	11,054,705
Fuel cost covered by surcharge		20,603,189	15,957,798
Administrative expenses		15,337,321	14,418,113
Foreign exchange loss	-	221,568	85,894
	-	70,811,989	62,078,338
Earnings before Finance Charges		8,047,673	6,545,371
Finance Charges	-	2,311,282	2,850,303
Earnings before Income Tax		5,736,391	3,695,068
Income Tax Expense	15	3,709,096	2,664,651
Net Earnings for the Year	-	2,027,295	1,030,417
Earnings per Share	16	0.35	0.18
The following expense is included in the foregoing:-			
Depreciation		18,588,704	17,102,150

The following notes form an integral part of these financial statements.



Statement of Cash Flows

For the Year Ended December 31, 2004

(Expressed in Eastern Caribbean Currency)

	2004	2003
	\$	\$
Cash Flows from Operating Activities		
Earnings before income tax	5,736,391	3,695,068
Adjustments for		
Depreciation	18,588,704	17,102,150
Amortisation of consumers' contribution to line extensions	(1,018,049)	(906,458)
Gain on disposal of property, plant and equipment	(43,164)	(31,879)
Interest Foreign exchange loss	2,311,282	2,850,303 380,956
Amortisation of deferred grant	204,395 (17,272)	(18,376)
Interest income	(763,808)	(1,066,715)
Operating Profit before Working Capital Changes	24,998,479	22,005,049
Increase in inventories	(1,019,619)	(1,614,604)
(Increase) decrease in debtors and prepayments	(3,299,760)	453,362
Increase (decrease) in creditors, accrued liabilities and provisions	7,449,558	(3,759,313)
Cash Generated from Operations	28,128,658	17,084,494
Interest paid	(1,580,120)	(2,486,374)
Income tax paid	(2,431,387)	(5,993,888)
Interest received	821,555	1,450,075
Net Cash Generated from Operating Activities	24,938,706	10,054,307
Cash Flows from Financing Activities		
Proceeds from customer deposits	174,764	141,345
Repayment of long-term debts	(5,027,870)	(6,538,558)
Dividends paid	0	(2,400,000)
Net proceeds from consumers' contributions	920,229	932,804
Net Cash Used in Financing Activities	(3,932,877)	(7,864,409)
Cash Flows from Investing Activities		
Redemption of securities	0	5,660,915
Additions to property, plant and equipment	(24,164,678)	(12, 134, 926)
Proceeds from disposal of property, plant and equipment	43,576	61,857
Net Cash Used in Investing Activities	(24,121,102)	(6,412,154)
Net Decrease in Cash	(3,115,273)	(4,222,256)
Cash - Beginning of Year	16,741,567	20,963,823
Cash - End of Year	13,626,294	16,741,567
Represented by:-		
Cash	16,006,742	19,807,363
Bank overdraft	(2,380,448)	(3,065,796)
	13,626,294	16,741,567

The accompanying notes form an integral part of these financial statements.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

1. Incorporation

The company was incorporated on November 27, 1961 and continued as company 64 of 1961 under Section 365 of the Companies' Act of 1994, under the laws of St. Vincent and the Grenadines.

2. Principal Activity

The company is engaged in the generation and sale of electricity throughout St. Vincent and the Grenadines under the Electricity Supply Act of 1973.

3. Date of Authorisation of Issue

These financial statements were authorised for issue by the Board of Directors on July 28, 2005.

4. Principal Accounting Policies

These financial statements are stated in East Caribbean dollars and have been prepared in accordance with International Financial Reporting Standards promulgated by the International Accounting Standards Board.

The preparation of financial statements in conformity with International Financial Reporting Standards requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Actual results could differ from those estimates. The following are the significant accounting policies adopted by the company: -

4.1. Property, Plant and Equipment

a. Property, plant and equipment, except land which is carried at market value, are stated at replacement cost new as of December 31, 2004. Reproduction cost new, and observed depreciation is determined on the basis of an independent appraisal of the assets made by Monenco Agra Inc., as of January 1, 1993. The value of assets at that date, together with the cost of subsequent additions, less retirals was re-appraised to December 31, 2004 using indices supplied by Monenco Agra Inc. The method of appraisal was to determine reproduction cost new less observed depreciation at the appraisal date.

The net proceeds of assets disposed of or retired during the year less the net book value of such assets are taken to current operations.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

4. Principal Accounting Policies (Cont'd)

4.1. Property, Plant and Equipment (Cont'd)

- **b.** Revaluation surplus realised through the use of the revalued assets is systematically transferred to retained earnings. Revaluation surplus realised, which represents the excess of depreciation on reproduction cost over original cost, during the year amounted to \$5,343,779 (2003: \$4,718,861). Depreciation on the original cost basis for 2004 is \$13,244,925 (2003: \$12,383,289).
- **c.** Depreciation on property, plant and equipment is provided on a straight line basis to write-off the value of the assets over their estimated useful lives at the following annual rates:-

Freehold buildings & construction - 2.5 - 5%
Plant & machinery - 5 - 20%
Transmission & distribution - 5 - 6%
Motor vehicles - 25%
Furniture & equipment - 12.5%

d. Consumers are required to pay for any connection in excess of 100 feet from the company's low-tension lines. Domestic consumers are required to pay for any connection which requires the utilisation of more than one pole from the company's low-tension lines. Contributions received in excess of cost incurred by the company, is included in results as administration and overhead recovery. The balance on the contribution account is amortised over the estimated useful lives of the assets on the straight-line basis by way of a reduction of the depreciation charge under transmission and distribution costs.

4.2. Inventories

Inventories are valued at the lower of cost and net realisable value. In general, cost is determined on an average basis. In determining net realisable value, due allowance is made for the cost of realising slow-moving and obsolete inventories.

4.3. Provision for Doubtful Debts

The provision for doubtful debts is determined by reference to specific disconnected consumers' accounts. Customers whose service have been disconnected during the current financial year and those which have been disconnected in excess of one year are subject to a provision of 50% and 100%, respectively on the outstanding balance, less deposits thereon.

4.4. Unbilled Sales

Revenue from sales of electricity is based on meter readings, which are done on a rotational basis each month. The provision for unbilled sales is calculated on the basis of apportionment of revenue derived from the meter reading period under review.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

4. Principal Accounting Policies (Cont'd)

4.5. Translation of Foreign Currencies

Assets and liabilities denominated in foreign currencies are translated into Eastern Caribbean dollars at the rates of exchange prevailing at the balance sheet date. Transactions involving foreign currencies are converted at the rates of exchange prevailing on the dates the transactions occur. Exchange gains or losses arising on conversion or settlement of foreign currency denominated amounts are included in operations for the year.

4.6. Taxation

Income tax expense is determined on the basis of tax effect accounting using the liability method. Accordingly, temporary differences between the tax bases of assets and liabilities and their carrying values for financial reporting purposes are accounted for as deferred tax at the current tax rate. Deferred tax assets relating to unutilised tax losses are recognised only when it is probable that future taxable profits will be available against which losses can be applied.

4.7. Deferred Grant Income

Grants related to the acquisition of property, plant and equipment are deferred and credited to income on a basis consistent with the amortisation of the cost of asset to which they relate.

4.8. Earnings per Share

Earnings per share is calculated using the weighted average number of shares outstanding. Fully diluted earnings per share reflect the dilutive effect of the option to convert the European Investment Bank loan balance to shares.

4.9. Pension Plan

The company's contributions to the pension plans are charged to the statement of operations in the year to which they relate.

4.10. Impairment of Assets

The company periodically evaluates the carrying value of its assets for potential impairment. The company considers projected future operating results, cash flows, trends and other circumstances in making such estimates and evaluation. Generally, any impairment in the value of an asset is charged to current operations. In the case of revalued assets, an impairment in value is charged to revaluation surplus to the extent that previous increases credited thereto were not utilised and amounts in excess of previous credits for the same asset are charged to operations.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

4. Principal Accounting Policies (Cont'd)

4.11. Investment Securities

Investment securities are classified as either held-for-trading, or held-to-maturity, or available-for-sale, based on management's intention with respect thereto.

i. Securities held-for-trading

Securities held for trading are securities which are either acquired for generating a profit from short-term fluctuations in price or are securities included in a portfolio in which a pattern of short-term profit taking exists. Securities held for trading are initially recognised at cost and subsequently remeasured at fair value based on quoted market prices where available or discounted cash flow models. All related gains and losses realised and unrealised on trading securities are reported in net investment trading income.

Interest earned whilst trading securities is reported as interest income.

All purchases and sales of trading securities that require delivery within the time frame established by regulation or market convention are recognised at settlement date.

ii. Securities held-to-maturity and available-for-sale

The company classifies its other investment securities into the following two categories: held-to-maturity and available-for-sale. Investment securities with fixed maturity where management has both the intent and the ability to hold to maturity are classified as held-to-maturity. Investment securities intended to be held for an indefinite period of time, which may be sold in response to liquidity needs or changes in interest rates, exchange rates or equity prices are classified as available-for-sale. Management determines the appropriate classification of its investments at the time of the purchase.

Investment securities are initially recognised at cost (which includes transaction costs). Available-for-sale financial assets are subsequently remeasured at fair value based on quoted bid prices or amounts derived from discounted cash flow models. Fair values for unquoted equity instruments are estimated using applicable price/earnings or price/cash flow ratios refined to reflect the specific circumstances of the issuer. Unrealised gains and losses from changes in the fair value of securities classified as available-for-sale are recognised in equity. When the securities are disposed of the related accumulated fair value adjustments are included in net investment trading income. When securities become impaired the related accumulated fair value adjustments previously recognised in equity are included in the profit and loss account as impairment expense on investment securities.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

4. Principal Accounting Policies (Cont'd)

4.11. Investment Securities (Cont'd)

ii. Securities held-to-maturity and available-for-sale (Cont'd)

A financial asset is impaired if its carrying amount is greater than its estimated recoverable amount. The recoverable amount of an instrument measured at fair value is the present value of expected future cash flows discounted at the current market rate of interest for a similar financial asset.

Held-to-maturity investments are carried at amortised cost using the effective yield method, less any provision for impairment.

Interest earned whilst holding investment securities is reported as interest income.

All purchases and sales of investment securities are recognised at settlement date.

2004

2002

4.12. Financial Instruments

The company recognises a financial asset or financial liability on its balance sheet using the settlement date method. Accordingly, a financial asset or a financial liability is recognised on the date of receipt or delivery to or by the company respectively. Any gains or losses arising from price, interest rate, or currency changes between the trade date, the date the company commits to the purchase or sale of an asset, and balance sheet date are recorded in current operations.

5. Inventories

	2004 \$	2003 \$
Spares	13,312,824	11,769,080
Fuel and lubricants	641,849	256,925
Stationery	102,211	155,892
Goods in transit	195,143	250,511
	14,252,027	12,432,408
Less: provision for obsolescence	(1,886,754)	(1,086,754)
	12,365,273	11,345,654



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

As of December 31, 2003

As of December 31, 2004

Non-Operational Assets As of December 31, 2003

As of December 31, 2004

As of December 31, 2003

As of December 31, 2004

Additions

Transfers

Net Book Value

6.	Long-Term Investments					
	Ü				2004	2003
					\$	\$
	20,000 Eastern Caribbean	Security Exch	ange Limited C	Class B Shares	200,000	200,000
7.	Property, Plant and Equ	inment				
,.	Troperty, Trant and Equ	ipment		Transmission		
		Freehold		&		
		Property	Generation	Distribution	Other	Total
		\$	\$	\$	\$	\$
	Operational Assets - Valuation					
	As of December 31, 2003	92,577,768	110,551,282	123,277,416	15,266,052	341,672,518
	Transfers	6,589,871	16,727,801	5,596,410	1,097,467	30,011,549
	Disposals	0	0	0	(287,334)	(287,334)
	Revaluation	12,647,739	(3,840,656)	10,418,532	628,384	19,853,999
	As of December 31, 2004	111,815,378	123,438,427	139,292,358	16,704,569	391,250,732
	Accumulated Depreciation					
	As of December 31, 2003	46,562,176	71,493,692	71,992,009	11,282,295	201,330,172
	Charge for the year	2,201,621	7,048,502	7,721,941	1,616,640	18,588,704
	Disposals and transfers	0	0	0	(286,922)	(286,922)
	Revaluation	7,115,431	(4,114,246)	4,875,569	771,875	8,648,629
	As of December 31, 2004	55,879,228	74,427,948	84,589,519	13,383,888	228,280,583
	Net Book Value					

39,057,590

49,010,479

11,265,940

9,750,799

4,288,938

50,323,530

53,299,417

51,285,407

54,702,839

1,040,458

8,023,649

3,467,697

52,325,865

58,170,536

3,983,757

3,320,681

645,049

585,322

4,628,806 154,576,274

3,906,003 171,357,206

1,037,740

(5,596,410) (1,097,467)

140,342,346

162,970,149

14,233,928

24,164,678

(30,011,549)

8,387,057

46,015,592

55,936,150

1,282,481

5,352,490

47,298,073

55,981,250

45,100

(6,589,871) (16,727,801)



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

8. Long-Term Debts

Long-Term Debts			
		2004	2003
	Notes	\$	\$
Caribbean Development Bank Loans			_
First Power Project:-			
International Development Association	8(a)(i)	2,061,599	1,856,201
International Development Association	8(a)(ii)	1,364,455	1,419,033
Second Power Project:-			
Special Fund Resources	8(b)	984,018	1,781,783
Government of St. Vincent and the Grenadines			
International Development Association	8(c)(i)	0	960,600
United States Agency for International Development	8(c)(ii)	14,496,538	14,986,041
European Investment Bank Loan I	8(c)(iii)	0	852,098
European Investment Bank Loan II	8(c)(iv)	2,407,016	2,850,595
European Investment Bank Loan III	8(c)(v)	7,323,417	8,026,432
Agence Française de Development Group			
(Formerly Caisse Française de Development)	8(d)	1,330,095	1,534,742
Kuwait Fund for Arab Economic Development	8(e)	3,911,906	4,434,994
Total Long-Term Debts		33,879,044	38,702,519
Less: Current Portion		(3,834,495)	(5,174,779)
		30,044,549	33,527,740

a. Caribbean Development Bank (CDB) First Power Project

(i) 10.5% loan obtained through the International Development Association-Special Action Credit (IDA/SAC) for an equivalent of US\$593,890.

The loan balance comprises of GBP 110,760, DKK 112,320 and EUR 398,610. The loan is repayable in 80 semi-annual instalments of GBP 2,130, DKK 2,160 and EUR 7,666 and is due October 15, 2029.

(ii) 10.5% loan obtained through the International Development Association (IDA).

This loan is for US\$664,209 and is repayable in 80 semi-annual instalments, of US\$10,075, plus interest, due July 15, 2029.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

8. Long-Term Debts (Cont'd)

a. Caribbean Development Bank (CDB) First Power Project (Cont'd)

The above loans were made by the CDB to the Government of St Vincent and the Grenadines for on-lending by the Government to the company. The loan agreements provide that:-

- (i) all payments of principal and interest shall be made by the company to CDB and such payments shall be deemed payments by the company to the Government.
- (ii) the loans are to be secured by execution of a debenture giving a first floating charge over the undertaking and its uncalled capital.

b. Caribbean Development Bank (CDB) Second Power Project

Loan obtained through the Special Funds Resources of the Bank. The fixed interest rate of 4% is combined with a spread to vary with the interest on the Ordinary Capital Resources (OCR) of the bank. At December 31, 2004 the rate was 6.75%.

This loan is for US\$4,418,283, and is repayable in 60 equal quarterly installments of US\$73,638, plus interest, due March 31, 2006. This loan was made by the CDB to the Government of St Vincent and the Grenadines for on-lending by the Government to the Company. The loan agreement provides that:-

- (i) all payments of principal and interest shall be made by the company to CDB and such payments shall be deemed payments by the company to the Government.
- (ii) the loan is to be secured by execution of a debenture giving a first floating charge over the undertaking and its uncalled capital.

c. Government of St. Vincent and the Grenadines

(i) International Development Association

This loan is for US\$4,700,000 special drawing rights, repayable in 30 equal semi-annual installments of US\$177,888, plus interest at 10.0%, due on December 31, 2004.

(ii) United States Agency for International Development

Loan for US\$7,500,000, repayable in 60 semi-annual installments of US\$122,951 and a final installment of US\$122,940, plus interest at 4% to June 30, 2005, and at 5% thereafter, due on June 30, 2025. The loan agreement provides that the company is required to earn an annual rate of return of 8% on the current net value of the company's operational assets.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

8. Long-Term Debts (Cont'd)

c. Government of St. Vincent and the Grenadines (Cont'd)

(iii) European Investment Bank Loan I

Loan of 2,900,000 ECU's repayable in 15 annual instalments of 193,333 ECU's, plus interest at 4%, due on December 15, 2004. The loan agreement provides that the Government shall have the right at any time after December 31, 1989, to subscribe for shares in the company of the EC dollar equivalent of the loan balance at that time.

(iv) European Investment Bank Loan II

Loan for the EC dollar equivalent of 3,000,000 ECU's repayable in 30 semi-annual instalments of 100,000 ECU's plus tax interest of 7.5% due on November 30, 2006.

(v) European Investment Bank Loan III

Loan for the EC dollar equivalent of US\$3,485,620 of which US\$2,685,805 is charged at 5.81% and US\$799,814 at 4.14% (fixed). The loan is due on August 31, 2013.

d. Agency Française de Development Group

4% loan of US\$680,000 repayable in eighteen semi-annual instalments of US\$37,780 commencing on October 31, 2002, due on April 30, 2011. This loan is secured by a guarantee of the Government of St Vincent and the Grenadines.

e. Kuwait Fund for Arab Economic Development

4% loan for 1,000,000 Kuwait Dinars repayable in thirty semi-annual instalments of 28,470 Kuwait Dinars, plus interest due on February 15, 2012. The loan has been secured by a guarantee of the Government of St Vincent and the Grenadines.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

9. Consumers' Contributions to Line Extensions

		Other	
	Government	Consumers	Total
	\$	\$	\$
Contributions			
Beginning of year	4,260,035	11,787,196	16,047,231
Received during the year	0	923,325	923,325
Refunds	0	(3,096)	(3,096)
End of year	4,260,035	12,707,425	16,967,460
Amortisation			
Beginning of year	2,772,576	5,163,192	7,935,768
For the year	255,603	762,446	1,018,049
End of year	3,028,179	5,925,638	8,953,817
Balance – 2003	1,487,459	6,624,004	8,111,463
Balance - 2004	1,231,856	6,781,787	8,013,643

10. Deferred Grant

This represents the unamortised portion of the grant funds, which amounted to 20% of the cost of electrification of the area North of the Dry River, received from Agence Française de Development Group.

11. Customers' Deposits

Customers' deposits are refundable on termination of supply and bear interest at the rate of 4% per annum.

	2004	2003
	\$	\$
Deposits		_
Beginning of year	4,631,963	4,490,618
Received during the year	347,426	348,321
Refunds	(172,662)	(206,976)
End of year	4,806,727	4,631,963
Interest		
Beginning of year	1,759,200	1,621,384
For the year	202,987	137,816
	1,962,187	1,759,200
	6,768,914	6,391,163



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

12. Deferred Tax Liability

Deferred tax liability comprises:
2004 2003
\$ \$

Accelerated tax depreciation 18,138,850 14,590,839

Unbilled sales1,635,2511,210,621Taxed provisions(981,143)(672,530)18,792,95815,128,930

13. Stated Capital

Authorised - Unlimited number of ordinary shares without nominal or par value.

	2004	2003
	\$	\$
Issued and fully paid - 5,809,182 ordinary shares without nominal		
or par value.	29,045,910	29,045,910

14. Self Insurance Fund

The company has created a self insurance fund for the coverage of its transmission and distribution assets, which at December 31, 2004, had a carrying value of \$58.2 million. This reserve has been created by way of appropriation from the retained earnings.



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

15. Income Tax

Income tax expense comprises:-

	2004	2003
		\$
Current	45,068	1,300,705
Deferred	3,664,028	1,363,946
	3,709,096	2,664,651

The effective rate of income tax provided in the financial statements varies from the rate specified by the tax statutes for the following reasons:-

	2004		2003		
	\$	%	\$	%	
Profit before tax	5,736,391	100	3,695,068	100	
Tax calculated at the statutory rate	1,835,645	32	1,182,422	32	
Depreciation of assets not covered by deferred taxation	1,774,924	31	1,574,777	43	
Expenses disallowed as tax deduction	70,902	1	(92,554)	(3)	
Other	27,625	1	6	0	
	3,709,096	65	2,664,651	72	

16. Earnings per Share

Earnings per share is calculated upon net earnings for the year of \$2,027,295 (2003: \$1,030,417) and on the average issued share capital of 5,809,182 (2003: 5,809,182) ordinary shares.

17. Capital Commitments

As of December 31, 2003, the directors had approved capital expenditures totaling \$75.5 million (2003: \$82.9 million), inclusive of Lowman's Bay Power Generator Expansion totaling \$56.5 million, of which \$22.1 million have been contracted for.

18. Retirement Benefits

The company provides retirement benefits, under a defined benefit plan and a defined contribution plan, for substantially all of its employees. The most recent actuarial valuations, which were carried out on December 31, 1995 and January 1, 2000, revealed surplus of assets in both plans. The company's contributions to the plans are expensed when incurred. During the year, the company's pension expense amounted to \$433,521 (2003: \$475,137).



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

19. Financial Instruments

19.1. Credit Risk: Accounts Receivable

The company sells electricity to customers in St. Vincent and the Grenadines. The company performs ongoing credit evaluations of customers and generally does not require collateral. Provisions are made for credit losses.

19.2. Interest Rate Risk

The company is exposed to various risks associated with the effect of fluctuations in the prevailing market rates on its financial position and cash flows. Its exposure to interest rate sensitivity gap is as follows:-

, S. F	Up to One Year \$	One to Five Years \$	Over Five Years \$	Non-Interest Bearing \$	Total \$
Financial Assets	15,997,063	0	0	21,682,630	37,679,693
Financial Liabilities	6,214,943	3,391,035	33,422,428	31,362,334	74,390,740
Interest Sensitivity Gap					
As of December 31, 2004	9,782,120	(3,391,035)	(33,422,428)	<u>.</u>	(27,031,343)
As of December 31, 2003	11,552,303	(2,990,552)	(35,169,151)	_	(26,607,400)



Notes to the Financial Statements For the Year Ended December 31, 2004 (Expressed in Eastern Caribbean Currency)

19. Financial Instruments (Cont'd)

19.3. Currency Risk

The company's operations are conducted in Eastern Caribbean Currency and are exposed to currency risk associated with the effect of fluctuations in the rates of exchange in various currencies. The company does not use interest swaps, foreign currency options or derivative instruments to hedge its foreign exchange risk. As of balance sheet date, the company has the following significant currency positions:-

			Currency	Currency
			Sensitivity	Sensitivity
	Financial	Financial	Gap	Gap
	Assets	Liabilities	2004	2003
	\$	\$	\$	\$
KUWAITI DINAR	0	3,911,906	(3,911,906)	(4,434,994)
ECU	0	2,461,589	(2,461,589)	(3,702,693)
EURO	0	1,440,825	(1,440,825)	(1,856,201)
US	0	28,233,642	(28,233,642)	(28,708,631)
STG	0	566,201	(566,201)	(1,553,351)
EC	37,679,693	37,776,577	(96,884)	14,954,075
TOTAL	37,679,693	74,390,740	(36,711,047)	(25,301,795)

20. Staff Cost

	2004 \$	2003
Staff costs	14,590,998	13,374,527
Number of employees at balance sheet date	274	271



ADDITIONAL INFORMATION

TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2004

PANNELL KERR FORSTER Chartered Accountants



ST. VINCENT ELECTRICITY SERVICES LIMITED Index to Additional Information to the Financial Statements For the Year Ended December 31, 2004

	Pages
Additional Comments of Auditors	1
Financial Statistics	2 - 3



Pannell Kerr Forster

Chartered Accountants

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ADDITIONAL COMMENTS OF AUDITORS

To the Directors of St. Vincent Electricity Services Limited

The accompanying pages are presented as additional information only. In this respect, they do not form

part of the financial statements of St. Vincent Electricity Services Limited for the year ended

December 31, 2004, and hence are excluded from the opinion expressed in our report dated July 28, 2005,

to the directors on such financial statements. The information on these pages has been subject to audit

procedures only to the extent necessary to express an opinion on the financial statements of the company

and, in our opinion, is fairly presented in all respects material to those financial statements.

July 28, 2005

1

Financial Statistics

For the Year Ended December 31, 2004

(Expressed in Eastern Caribbean Currency)

(Expressed in Eastern Carnobean Cu	2004	2003	2002	2001	2000	1999
	EC\$	EC\$	EC\$	EC\$	EC\$	EC\$
	000's	000's	000's	000's	000's	000's
SUMMARISED BALANCE SHEET						
Shares issued	29,046	29,046	29,046	29,046	29,046	29,046
Retained earnings	54,521	48,650	45,301	40,680	39,292	31,295
Other reserves	81,763	69,199	66,843	64,096	64,771	56,997
Long-term liabilities	30,045	33,528	39,913	43,198	46,024	43,500
Deferred income	271	288	306	326	345	372
	195,646	180,711	181,409	177,346	179,478	161,210
Fixed assets (Net)	171,357	154,576	155,029	147,273	152,766	140,933
Long-term investments	200	200	200	200	0	0
Current assets	54,153	51,306	55,838	53,934	42,676	37,645
Current liabilities	(30,064)	(25,371)	(29,658)	(24,061)	(15,964)	(17,368)
	195,646	180,711	181,409	177,346	179,478	161,210
SUMMARISED RESULTS	· · · · · ·	·	·	·	·	·
Operating Revenues						
Electricity sales	56,936	50,822	48,061	46,415	44,022	41,789
Fuel surcharge	20,693	16,023	12,938	14,970	14,510	8,593
Other	1,230	1,779	2,381	2,217	2,009	1,472
Total	78,859	68,624	63,380	63,602	60,541	51,854
Operating Expenses						
Fuel cost covered by surcharge	20,603	15,958	12,850	14,753	14,400	8,641
Operating and maintenance						
- Hydro	1,833	2,261	1,914	2,353	2,266	2,163
- Diesel	12,307	10,183	9,343	8,356	7,130	7,935
Transmission & distribution	4,285	4,254	3,212	3,725	3,547	2,942
Administration & other	13,195	12,321	11,892	9,779	9,317	7,440
Depreciation	18,589	17,102	15,490	14,918	13,924	13,210
Total	70,812	62,079	54,701	53,884	50,584	42,331
Operating income	8,047	6,545	8,679	9,718	9,957	9,523
Interest	(2,311)	(2,850)	(2,914)	(3,135)	(3,073)	(3,298)
Net profit before tax	5,736	3,695	5,765	6,583	6,884	6,225
Income tax expense	(3,709)	(2,665)	(3,319)	(5,013)	(2,814)	(3,634)
Net profit after tax	2,027	1,030	2,446	1,570	4,070	2,591
Appraisal element in depreciation	5,344	4,719	4,175	4,265	3,927	3,533
Retained earnings brought forward	48,650	45,301	40,680	36,045	31,295	25,171
Final/Interim dividend	(500)	(1,400)	(1,000)	(1,200)	0	0
Self insurance fund	(1,000)	(1,000)	(1,000)	00	0	0
Retained earnings carried forward	54,521	48,650	45,301	40,680	39,292	31,295



ST. VINCENT ELECTRICITY SERVICES LIMITED

Financial Statistics

For the Year Ended December 31, 2004

(Expressed in Eastern Caribbean Currency)

	2004	2003	2002	2001	2000	1999	
GENERATING PLANT (KW)							
Site Rated Capacity							
(KW)							
St Vincent	33,195	30,635	31,235	27,717	27,637	23,437	
Bequia	2,156	2,156	2,160	2,160	2,160	1,720	
Union Island	1,270	1,270	910	910	910	910	
Canouan	3,120	3,120	3,120	3,120	3,120	3,120	
Mayreau	180	180	0	0	0	0	
Firm Capacity (KW)							
St Vincent	26,485	20,120	16,230	17,400	17,250	16,710	
Bequia	1,860	1,080	1,000	1,000	1,000	820	
Union Island	1,121	695	311	318	200	410	
Canouan	2,600	1,300	788	1,355	1,482	1,550	
Mayreau	180	60	0	0	0	0	
Peak Demand (KW)							
St Vincent	17,120	16,270	16,050	15,230	14,030	14,020	
Bequia	1,200	1,140	1,065	1,140	1,100	1,020	
Union Island	487	434	428	417	390	364	
Canouan	1,821	734	1,065	2,021	1,628	1,525	
Mayreau	38	26	0	0	0	0	
PRODUCTION AND SA							
Gross Generation (KWh	*						
Hydro	27,146,531	20,712,180	22,026,517	18,509,655	24,769,924	17,407,190	
Diesel	93,595,252	87,528,028	79,819,913	80,282,292	68,555,473	72,135,257	
	120,741,783	108,240,208	101,846,430	98,791,947	93,325,397	89,542,447	
Own Use	3,803,796	2,980,268	1,638,581	1,868,100	1,931,564	2,311,496	
Net Generation	116,937,987	105,259,940	100,207,849	96,923,847	91,393,833	87,230,951	
Sales (KWhs)							
Domestic	50,493,950	47,194,734	44,185,435	41,829,458	39,818,172	37,811,210	
Commercial	47,087,122		36,570,640		, ,		
Industrial	6,146,615	6,520,330	6,499,779	6,963,546	6,293,714	5,860,582	
Street lighting	2,796,146	2,711,316	2,568,841	2,256,761	2,160,760	2,168,187	
Total Sales	106,523,833	95,430,655	89,824,695	86,604,710	82,049,982	77,900,970	
Loss (% of Net Generation		9.3%	10.4%	10.6%	10.2%	10.69%	
•	´	7.570	10.470	10.070	10.270	10.0770	
Number of Consumers a		20.525	20 505	27 671	26 722	25 202	
Domestic Commercial	30,304	29,535	28,595	27,671	26,732	25,393	
Commercial	3,825	3,667	3,554	3,428	3,360	3,139	
Industrial Street lighting	32	34	35	34	34	32	
Street lighting	47	46	46	46	46	51	
	34,208	33,282	32,230	31,179	30,172	28,615	

